Low voltage electrical distribution

Masterpact NW

Circuit breakers and switch-disconnectors NAVY from 800 to 4000 A

User manual 06/2009

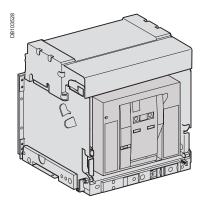




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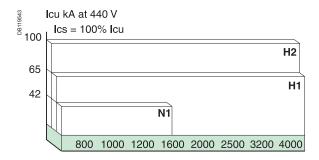
Identifying Masterpact

Rating plate



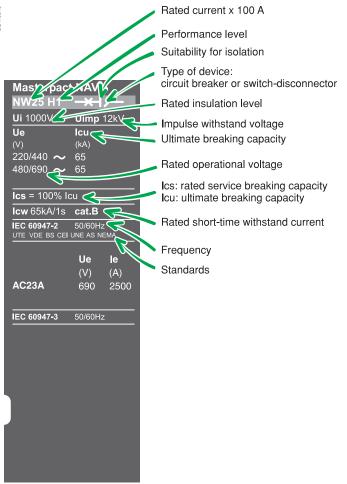
The Masterpact NW NAVY range of circuit breakers and switch-disconnectors offer current ratings from 800 A to 4000 A.

- Different performance levels are available:
- N1: standard with total discrimination
- H1: high performance with total discrimination
- H2: a compromise between current limiting and discrimination.



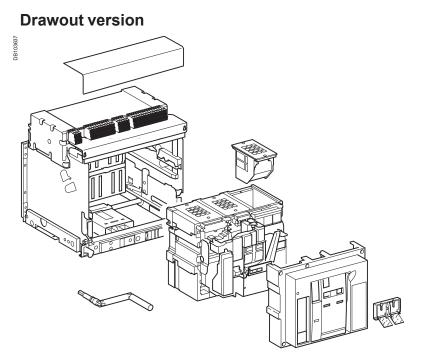
Rating plate

DB119546



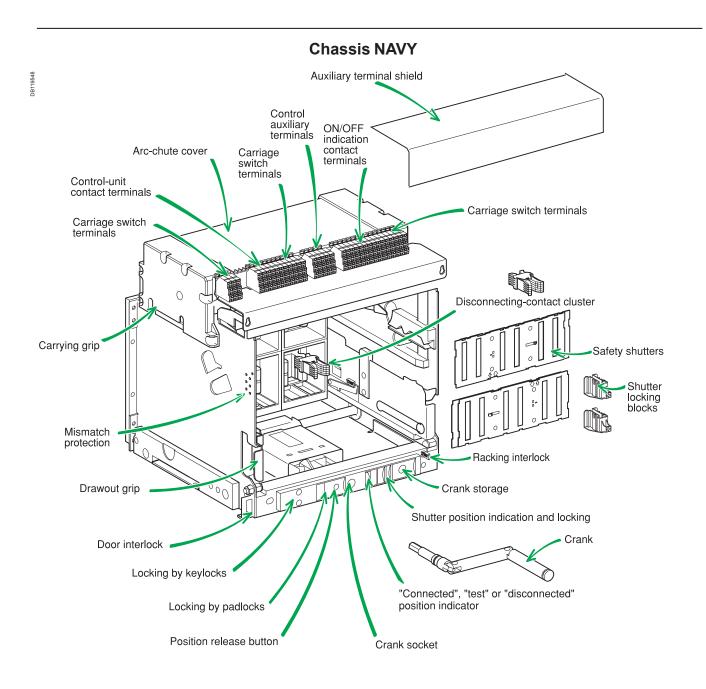
Components

Masterpact NAVY circuit breaker is available in drawout version.

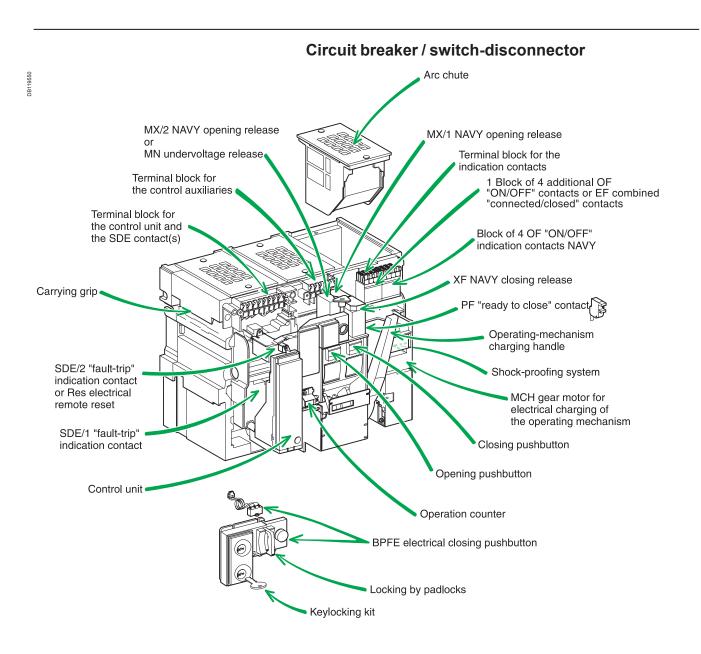


Discovering Masterpact

Components

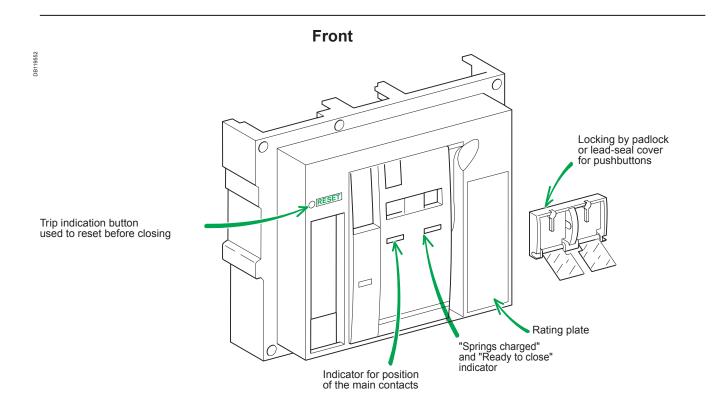


Components



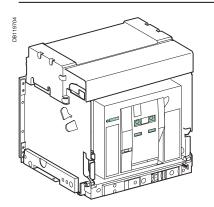
Discovering Masterpact

Components



Using Masterpact

Understanding the controls and indications



Circuit breaker open and discharged

Circuit breaker open, charged and not "ready to close" Circuit breaker closed and discharged

Circuit breaker closed, charged and not "ready to close"

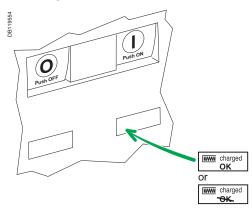
ON

Circuit breaker open, charged and "ready to close"

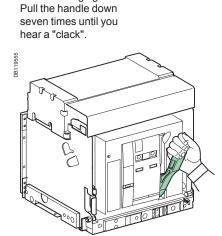


Charging the circuit breaker

The charge status is indicated as follows.

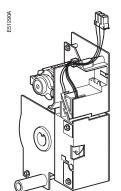


The springs in the circuit breaker operating mechanism must be charged to store the energy required to close the main contacts. The springs may be charged manually using the charging handle or the optional MCH gear motor.



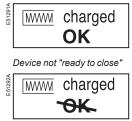
Manual charging:

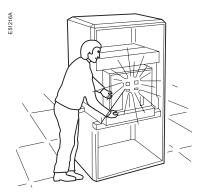
Automatic charging: If the MCH gear motor is installed, the spring is automatically recharged after each closing.



Closing the circuit breaker

Device "ready to close"





Closing conditions

Closing (i.e. turning the circuit ON) is possible only if the circuit breaker is "ready to close".

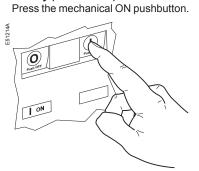
The prerequisites are the following:

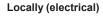
- device open (OFF)
- springs charged
 no opening order processing
- no opening order present.

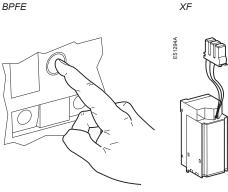
If the circuit breaker is not "ready to close" when the order is given, stop the order and start again when the circuit breaker is "ready to close".

Closing the circuit breaker

Locally (mechanical)



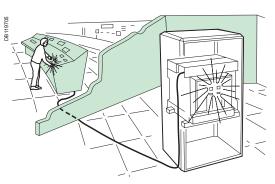




Press the electrical closing pushbutton. By adding an XF closing release, the circuit breaker can be closed remotely.

Remotely

51215A



XF

When connected to a remote control panel, the XF closing release (0.85 to 1.1 Un) can be used to close the circuit breaker remotely.

Enabling or disabling the anti-pumping function

The purpose of the mechanical anti-pumping function is to ensure that a circuit breaker receiving simultaneous opening and closing orders does not open and close indefinitely.

If there is a continuous closing order, after opening the circuit breaker remains open until the closing order is discontinued. A new closing order then closes the circuit breaker. This function can be disabled by wiring the closing release in series with the PF "ready to close" contact.

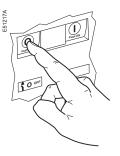
Using Masterpact

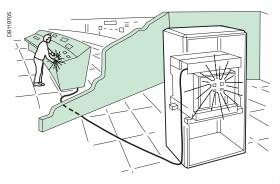
Opening the circuit breaker

E51216A



Locally Press the OFF pushbutton.





Remotely

Use one of the following solutions:

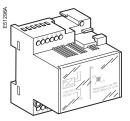
- one or two MX opening releases (MX1 and MX2, 0.7 to 1.1 Un)
- one MN undervoltage release (0.35 to 0.7 Un)
- one MN undervoltage release (0.35 to 0.7 Un) with a delay unit (R or Rr).

When connected to a remote control panel, these releases can be used to open the circuit breaker remotely.

MX1, MX2, MN

Delay unit



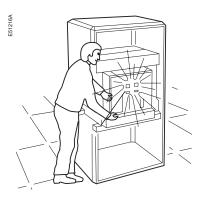


Resetting after a fault trip

- The circuit breaker signals a fault by:
- a mechanical indicator on the front panel
- one or two SDE "fault-trip" indication contacts (SDE/2 is optional).

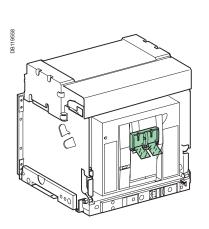
Locally If the circuit breaker is not equipped with the automatic reset option, reset it manually.

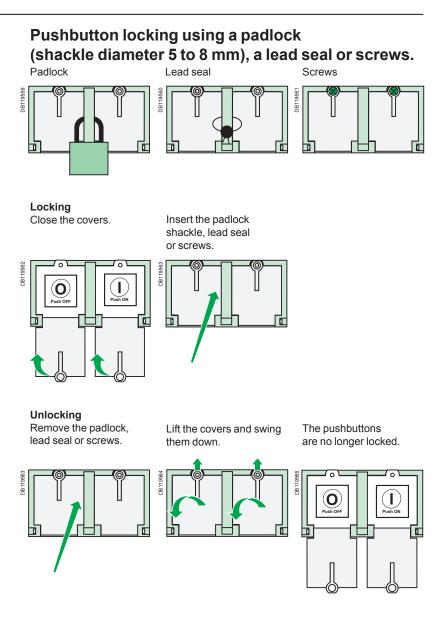




Locking the controls

Disabling circuit-breaker local closing and opening





Locking the controls Disabling local and remote closing

Combination of locking systems

To disable circuit-breaker closing using the pushbuttons or remotely,

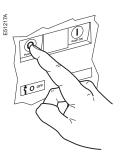
- use as needed:
- a padlock
- one or two keylocksa combination of the two locking systems.

Install a padlock (maximum shackle diameter 5 to 8 mm)

Locking Open the circuit breaker.

Pull out the tab.

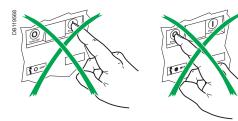
Insert the padlock shackle.







Check The controls are inoperative.

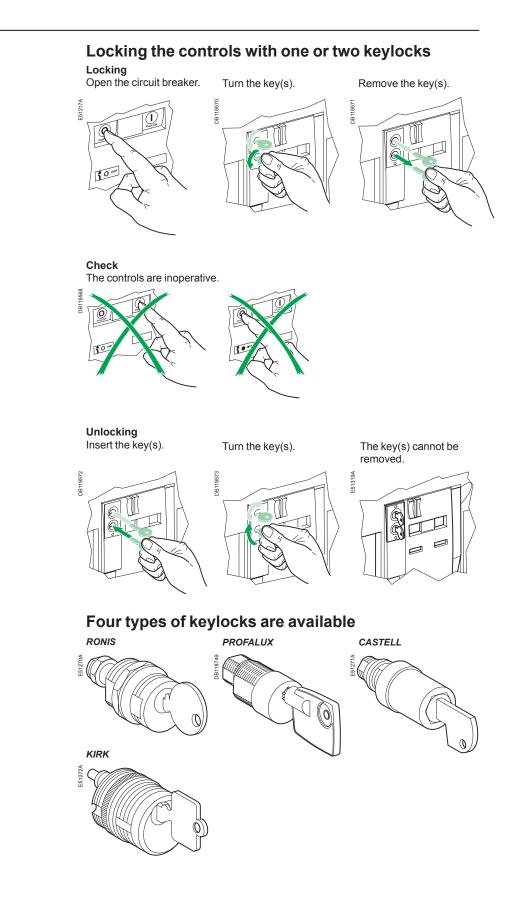


Unlocking Remove the padlock.



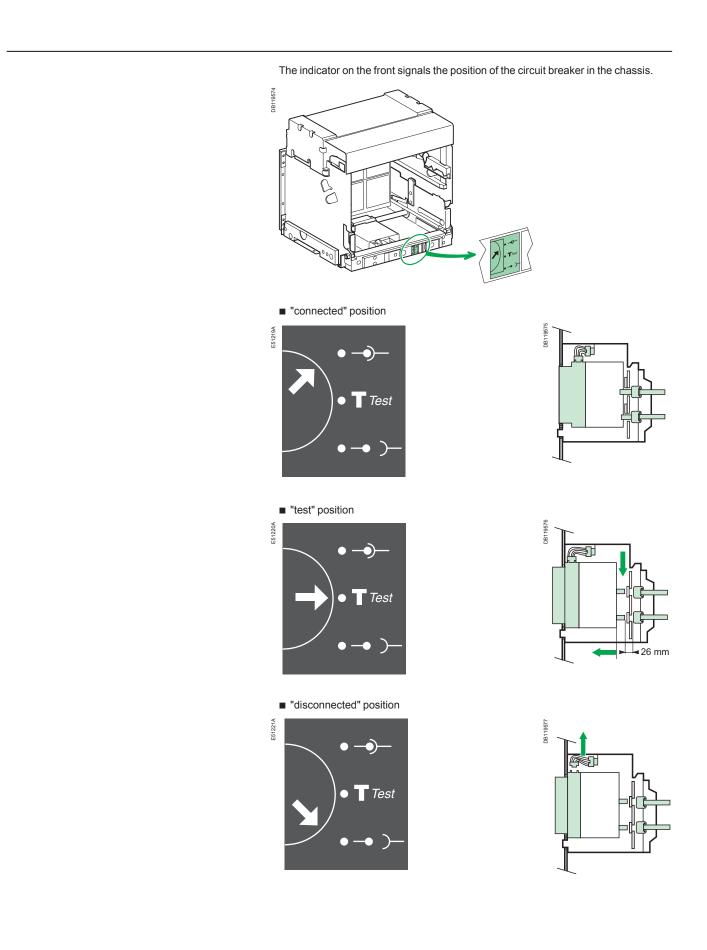
Locking the controls

Disabling local and remote closing



Using the Masterpact drawout chassis

Identifying the circuit breaker positions



Using the Masterpact drawout chassis

Racking

These operations require that all chassis-locking functions be disabled (see page 21).

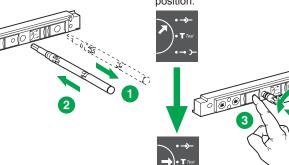
Prerequisites

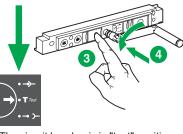
To connect and disconnect Masterpact, the crank must be used. The locking systems, padlocks and the racking interlock all inhibit use of the crank.

Withdrawing the circuit breaker from the "connected" to "test" position, then to

"disconnected" position

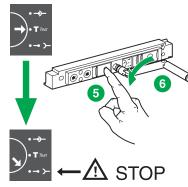
The circuit breaker is in "connected" position

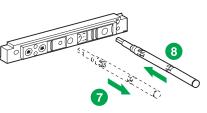




The circuit breaker is in "test" position. Remove the crank or continue to "disconnected" position.

The circuit breaker is in "test" position.



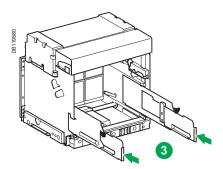


The circuit breaker is in "disconnected" position.

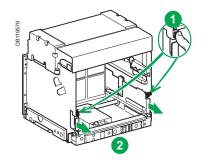
Removing the rails

Press the release tabs and pull the rails out.

To put the rails back in, press the release tabs and push the rails in.



Caution. The right-hand rail cannot be removed if the crank has not been removed or if the circuit breaker is not fully disconnected.



Using the Masterpact drawout chassis

Racking

For complete information on Masterpact handling and mounting, see the installation manual(s).

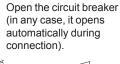
Before mounting the circuit breaker, make sure it

matches the chassis.

Inserting Masterpact

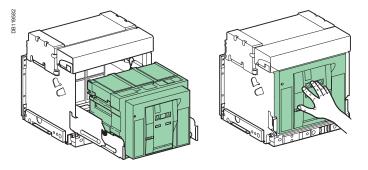
DB119581

Position the circuit breaker on the rails. Check that it rests on all four supports.



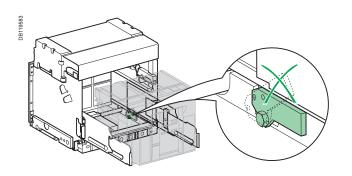


Push the circuit breaker into the chassis, taking care not to push on the control unit.



If you cannot insert the circuit breaker in the chassis, check that the mismatch protection on the chassis corresponds to that on the circuit breaker.

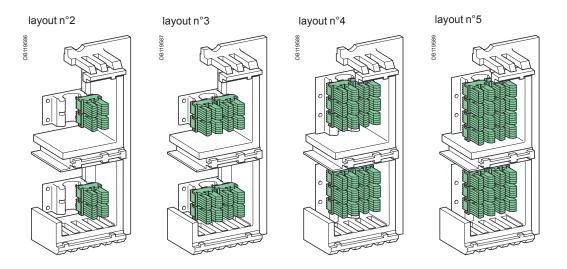
If you cannot insert the circuit breaker in the chassis, check that the chassis cams are not raised.



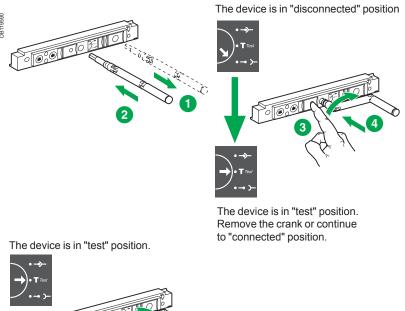
Matching a Masterpact circuit breaker with its chassis

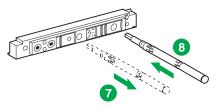
Contact clusters dispariting								
Rating	NW08	NW10 NW12	NW16	NW20	NW25	NW32	NW40	
N1	layout n°2 4 clusters							
H1				layout n°3 8 clusters / pole	1	layout n°4 12 clusters / pole	layout n°5 14 clusters / pole	
H2								

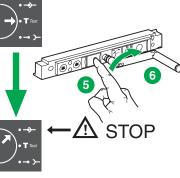




Racking the circuit breaker from the "disconnected" to "test" position, then to "connected" position







The device is in "connected" position.

Using the Masterpact drawout chassis

Locking the circuit breaker in position

Padlocks and keylocks may be used together.

Combination of locking systems

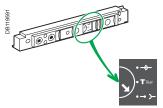
To disable local or remote opening or closing of the circuit breaker, use as needed:

- one to three padlocks
- one or two keylocks
- a combination of the two locking systems.

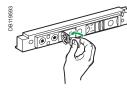
Disabling connection when the circuit breaker is in "disconnected" position, using one to three padlocks (maximum shackle diameter 5 to 8 mm)

Locking

Circuit breaker in "disconnected" position.



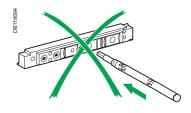
Insert the shackle (max. diameter 5 to 8 mm) of the padlock(s).



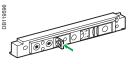
Pull out the tab.



The crank cannot be inserted.



Release the tab.



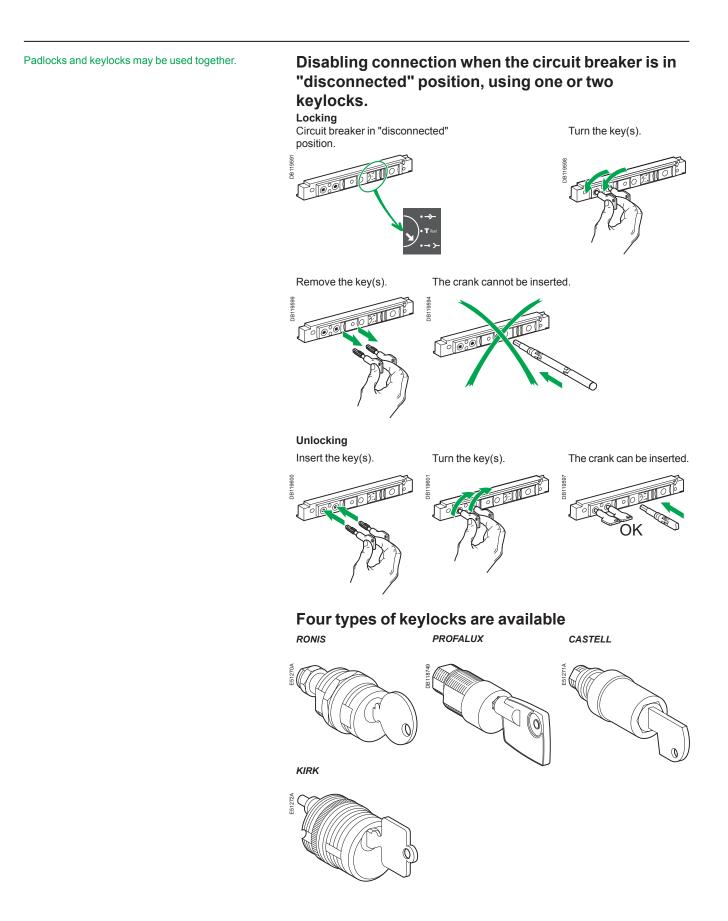
Unlocking. Remove the padlock(s). B119595

The crank can be inserted.



Using the Masterpact drawout chassis

Locking the circuit breaker in position



Using the Masterpact drawout chassis

Locking the circuit breaker in position

For this operation, the circuit breaker must be removed from the chassis.

er must be removed **Disabling use of the crank in all positions**

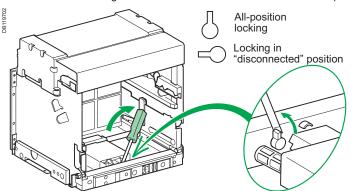
It is possible to modify the padlock and keylock locking function. Instead of locking only in "disconnected" position, it is possible to lock the circuit breaker in all positions.

Set the circuit breaker to "disconnected" position. Remove the circuit breaker from the chassis.

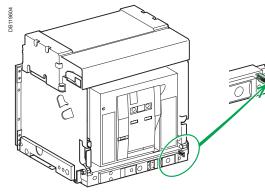
Insert the crank.



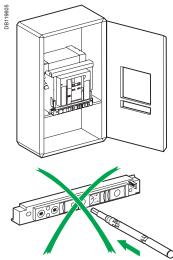
Turn the catch to the right. The circuit breaker can now be locked in all positions.



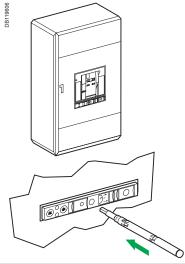
Locking the circuit breaker when the door is open



When the door is open, the crank cannot be inserted.



When the door is closed, the crank can be inserted.

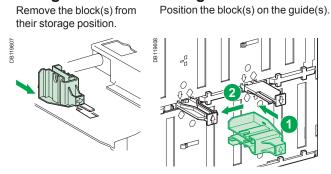


Using the Masterpact drawout chassis

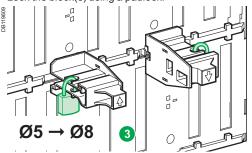
Locking the safety shutters

Padlocking inside the chassis

Using the shutter locking blocks



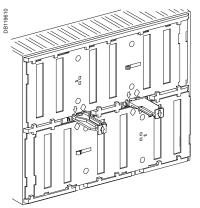
Lock the block(s) using a padlock.

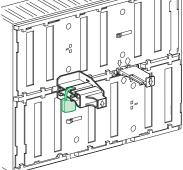


Four locking possibilities

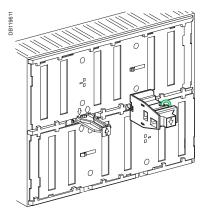
Top and bottom shutters not locked.

Top shutter locked, Bottom shutter not locked.

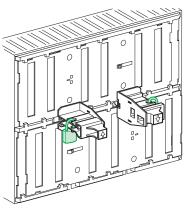




Top shutter not locked, Bottom shutter locked.



Top and bottom shutters locked.



Using the Masterpact drawout chassis

Locking the safety shutters

Padlocking or position indication on the front

This system offers two functions: DB119613 padlocking of the top or bottom shutters ■ indication of the position of each shutter: Top shutter closed Bottom shutter open □ shutter open □ shutter closed. Top shutter open Bottom shutter closed 00 \land Top and bottom C shutters open Top and bottom FTT shutters closed Locking Pull out the left-hand tab to lock Insert a padlock (shackle 5 to 8 mm). the top shutter. DB119614 10615 à -00 Pull out the right-hand tab Insert a padlock to lock the bottom shutter. (shackle 5 to 8 mm). R110611 0 00 Pull out both tabs Insert a padlock to lock both shutters. (shackle 5 to 8 mm) B11961E Unlocking Remove the padlock. Release the tab(s). **DB119620** 000000

Identifying the electrical auxiliaries

Identification of the connection terminals

Layout of terminal blocks

9623	CD3	CD2	CD1		CE6	CE:	5 CE4	้อ							
08119623	834	824	814		364			_							
- -		822	812	or	362	-		-							
	832 831	821	811		361	352		-							
	031	021	011		301	351	341								
				-						-					
	Com	UC1	UC2			M2C/M60	C SDE2/Re					E1			
	E5 E6				- V3	484/Q3		_	334			14			
	E3 E4	Z3 Z4	T3 T4	4 VN	V2	474/Q2	_	82	332	_		12			
	E1 E2	Z1 Z2	2 T1 T	2 F1 -	V1	471/Q1	1 181 /K	1 81	331	32	1 3	11			
	MN/MX	2 MX1	XF	PF	мсн										
	D2/C12		A2	254	B2										
	/C13		A3	252	B3										
	D1/C1		A1	251	B1										
													Lana		
							OF12			OF3	OF2			CT2	
	244	234	224	214	144	134	124	114	44	34	24	14	934	924	914
	244 242	234 232	224 222	214 212	144 142	134 132	124 122	114 112	44 42	34 32	24 22	14 12	934 932	924 922	914 912
	244 242 241	234 232 231	224 222 221	214 212 211	144 142 141	134 132 131	124 122 121	114 112 111	44	34	24	14	934	924 922 921	914 912
	244 242 241 or	234 232	224 222 221 or	214 212 211 or	144 142 141 or	134 132 131 or	124 122 121 or	114 112 111 or	44 42	34 32	24 22	14 12	934 932 931	924 922 921 or	914 912 911
	244 242 241 or EF24	234 232 231 or EF23	224 222 221 or EF22	214 212 211 or EF21	144 142 141 or EF14	134 132 131 or EF13	124 122 121 or EF12	114 112 111 or EF11	44 42	34 32	24 22	14 12	934 932 931	924 922 921	914 912 911
	244 242 241 or EF24 248	234 232 231 or EF23 238	224 222 221 or EF22 228	214 212 211 or EF21 218	144 142 141 or EF14 148	134 132 131 or EF13 138	124 122 121 or EF12 128	114 112 111 or EF11 118	44 42	34 32	24 22	14 12	934 932 931 CE9 394	924 922 921 or CE8 384	914 912 911 CE7 374
	244 242 241 or EF24 248 246	234 232 231 or EF23 238 236	224 222 221 or EF22 228	214 212 211 or EF21 218 216	144 142 141 or EF14	134 132 131 or EF13	124 122 121 or EF12	114 112 111 or EF11	44 42	34 32	24 22	14 12	934 932 931 CE9	924 922 921 or CE8	914 912 911 CE7 374
	244 242 241 or EF24 248 246	234 232 231 or EF23 238	224 222 221 or EF22 228	214 212 211 or EF21 218 216	144 142 141 or EF14 148	134 132 131 or EF13 138	124 122 121 or EF12 128	114 112 111 or EF11 118	44 42	34 32	24 22	14 12	934 932 931 CE9 394	924 922 921 or CE8 384 382	914 912 911 CE7 374
	244 242 241 or EF24 248 246	234 232 231 or EF23 238 236	224 222 221 or EF22 228	214 212 211 or EF21 218 216	144 142 141 or EF14 148 146	134 132 131 or EF13 138 136	124 122 121 or EF12 128 126	114 112 111 or EF11 118 116	44 42	34 32	24 22	14 12	934 932 931 CE9 394 392	924 922 921 or CE8 384 382	914 912 911 CE7 374 372
	244 242 241 or EF24 248 246	234 232 231 or EF23 238 236	224 222 221 or EF22 228	214 212 211 or EF21 218 216	144 142 141 or EF14 148 146	134 132 131 or EF13 138 136	124 122 121 or EF12 128 126	114 112 111 or EF11 118 116	44 42	34 32	24 22	14 12	934 932 931 CE9 394 392 391	924 922 921 or 384 382 381 381	914 912 911 CE7 374 372 371
	244 242 241 or EF24 248 246	234 232 231 or EF23 238 236	224 222 221 or EF22 228	214 212 211 or EF21 218 216	144 142 141 or EF14 148 146	134 132 131 or EF13 138 136	124 122 121 or EF12 128 126	114 112 111 or EF11 118 116	44 42	34 32	24 22	14 12	934 932 931 CE9 394 392 391 CD6	924 922 921 or 288 384 382 381 or CD5	914 912 911 CE7 374 372 371 CD4
	244 242 241 or EF24 248 246	234 232 231 or EF23 238 236	224 222 221 or EF22 228	214 212 211 or EF21 218 216	144 142 141 or EF14 148 146	134 132 131 or EF13 138 136	124 122 121 or EF12 128 126	114 112 111 or EF11 118 116	44 42	34 32	24 22	14 12	934 932 931 CE9 394 392 391 CD6 864	924 922 921 or 384 382 381 or CD5 854	914 912 911 CE7 374 372 371 CD4 844
	244 242 241 or EF24 248 246	234 232 231 or EF23 238 236	224 222 221 or EF22 228	214 212 211 or EF21 218 216	144 142 141 or EF14 148 146	134 132 131 or EF13 138 136	124 122 121 or EF12 128 126	114 112 111 or EF11 118 116	44 42	34 32	24 22	14 12	934 932 931 CE9 394 392 391 CD6 864 862	924 922 or 288 384 382 381 or 6D5 854 852	914 912 911 CE7 374 372 371 CD4 844 842
	244 242 241 or EF24 248 246	234 232 231 or EF23 238 236	224 222 221 or EF22 228	214 212 211 or EF21 218 216	144 142 141 or EF14 148 146	134 132 131 or EF13 138 136	124 122 121 or EF12 128 126	114 112 111 or EF11 118 116	44 42	34 32	24 22	14 12	934 932 931 CE9 394 392 391 CD6 864	924 922 or 288 384 382 381 or 6D5 854 852	914 912 911 CE7 374 372 371 CD4 844

Identifying the electrical auxiliaries

Electrical diagrams

Fixed and drawout devices

The diagram is shown with circuits de-energised, all devices open, connected and charged and relays in normal position.

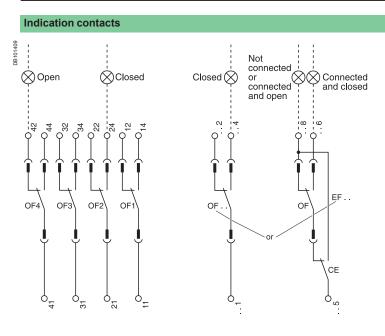
Ρ	ower	C	Control unit	Remote operation
081190 Q	Power	-`*_	Upstream cb Downstream cb IZ-D-D-Q-D-Q-D-Q-Q-Q-Q-Q-Q-Q-Q-Q-Q-Q-Q-Q-	
			Control unit Com UC1 UC2 UC3 UC4 o	Remote operation SDE2 SDE1 MN / MX2 MX1 XF PF MCH 5 5 6 5
			0 0 0 0 0 0 0 0 0 0 E3 E4 Z3 Z4 T3 T4 VN V2 0 0 0 0 0 0 0 0 0 0 E1 E2 Z1 Z2 T1 T2 F1 - V1	5 6 7 6 6 7 6 7 6 7 6 7 <th7< th=""></th7<>
A	P	Н	E3 E4 Z3 Z4 T3 T4 VN V2	182 82 C3 A3 252 B3 5 5 5 5 5 5 5 5
A	P	H	E3 E4 Z3 Z4 T3 T4 VN V2 0 0 0 0 0 0 0 0 E1 E2 Z1 Z2 T1 T2 F1 V1	182 82 C3 A3 252 B3 0 0 0 0 0 0 0 0 181 81 01 C11 C1 A1 251 B1
A	•	•	E3E4Z3Z4T3T4VNV2 \circ \circ \circ \circ \circ \circ \circ \circ E1E2Z1Z2T1T2F1-V1Control unitControl unitControl unitControl UnitUC1 : Z1-Z5 zone selective interlocking; Z1 = ZSI OUT SOURCE Z2 = ZSI OUT; Z3 = ZSI IN SOURCE Z4 = ZSI IN ST (short time) Z5 = ZSI IN GF (earth fault)	182 82 C3 A3 252 B3 5 5 5 5 5 5 5 5 5 181 81 5 5 5 5 5 5 5 181 81 5 5 5 5 5 5 5 Remote operation 6 6 6 6 6 6 6
A	•	:	E3E4Z3Z4T3T4VNV2 \circ \circ \circ \circ \circ \circ \circ \circ E1E2Z1Z2T1T2F1-V1Control unitControl unitCom: E1-E6 communicationUC1 : Z1-Z5 zone selective interlocking; Z1 = ZSI OUT SOURCE Z2 = ZSI OUT; Z3 = ZSI IN SOURCE Z4 = ZSI IN ST (short time) Z5 = ZSI IN GF (earth fault) M1 = Vigi module input (Micrologic 7)	182 82 C3 A3 252 B3 5 5 5 5 C1 5 5 5 181 81 5 5 5 5 5 5 5 Remote operation SDE2 : Fault-trip indication contact SDE1 : Fault-trip indication contact (supplied as standard) MN : Undervoltage release or
	•	•	E3E4Z3Z4T3T4VNV2 \circ \circ \circ \circ \circ \circ \circ \circ E1E2Z1Z2T1T2F1-V1Control unitControl unitControl unitControl UnitUC1 : Z1-Z5 zone selective interlocking; Z1 = ZSI OUT SOURCE Z2 = ZSI OUT; Z3 = ZSI IN SOURCE Z4 = ZSI IN ST (short time) Z5 = ZSI IN GF (earth fault)	182 82 $C3$ $A3$ 252 $B3$ 53 53 53 53 53 53 53 53 Remote operationSDE2 : Fault-trip indication contactSDE1 : Fault-trip indication contact (supplied as standard)MN : Undervoltage releaseorMX2 : Shunt releaseMX1 : Shunt release (standard or communicating)XF : Closing release (standard or communicating)
	•	:	E3E4Z3Z4T3T4VNV2 \circ \circ \circ \circ \circ \circ \circ \circ \circ E1E2Z1Z2T1T2F1-V1Control unitControl unitCom: E1-E6 communicationUC1 : Z1-Z5 zone selective interlocking; Z1 = ZSI OUT SOURCE Z2 = ZSI OUT SOURCE Z4 = ZSI IN SOURCE Z4 = ZSI IN ST (short time) Z5 = ZSI IN GF (earth fault) M1 = Vigi module input (Micrologic 7)UC2 : T1, T2, T3, T4 = external neutral; M2, M3 = Vigi module input	182 82 C3 A3 252 B3 5 5 5 5 C1 A1 251 B1 Remote operation SDE2 : Fault-trip indication contact SDE1 : Fault-trip indication contact (supplied as standard) MN : Undervoltage release or MX2 : Shunt release MX1 : Shunt release (standard or communicating)

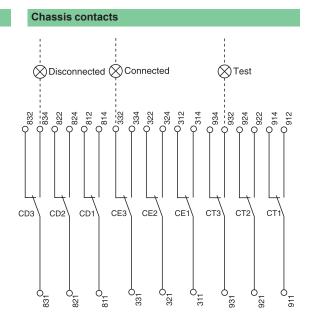
when communicating MX or XF releases are used, the third wire (C3, A3) must be connected even if the communications module is not installed.

A: Digital ammeter
 P: A + power meter + programmable protection
 H: P + harmonics

Identifying the electrical auxiliaries

Electrical diagrams





Indication contacts							
OF4	OF3	OF2	OF1				
۲ <u>44</u> 0	م م	م م	5_0 14				
ර ි ර 42	ර ි 32	പ്പ 22	5_0 12				
5 41	ۍ 31	ۍ 21	ۍ 11				

OF14	OF13	OF12	OF11
م	5	6_0	6 0
144	134	124	114
ර ි	ර ර	б	5 ک
142	132	122	112
ර ි ර	б	5	ۍ
141	131	121	111
or	or	or	or
Or	Or	Or	Or
EF14	EF13	EF12	EF11
	-		
EF14	EF13	EF12	EF11
	ଚ	ଚ	5 0

Chassis contacts									
CD3	CD2	CD1	CE3	CE2	CE1	СТ3	CT2	CT1	
6 ₈₃₄	6 824	ර් 814	ح 334	م م 324	6 0 314	6 934	ර ර 924	5-0 914	
ර 832	ර ි 822	ර ර 812	ර_ ර 332	പ്പും 322	ර ර 312	ර ි 932	ර ි 922	ර ර 912	
ර ි 831	ර ි 821	ර ර 811	ර ර 331	ර ි 321	5 311	ර ි 931	ර ර 921	ර ර 911	
CE6	CE5	CE4				CE9	CE8	CE7	

CE6	CE5	CE4	
ර _{ිර} ර 364	ර _ි ර 354	5 ک 344	
ර් 362	ۍ 352	5 342	
ۍ 361	ර ර 351		

CE9	CE8	CE7
م	م	5-0
394	384	374
ර ි ර	5	5
392	382	372
ර ර	5	5
391	381	371

Indication contacts

OF4: ON/OFF **OF3** indication OF2 contacts OF1

OF 14 or EF 14	ON/OFF indication contacts Combined "connected/closed" indication contacts
OF 13 or EF 13	
OF 12 or EF 12	
OF 11 or	

Cha	ssis contact	S			
CD2	Disconnected -position contacts		Connected -position contacts	CT2	Test-position contacts contacts
or				or	
CE6: CE5 CE4	Connected position contacts			CE9: CE8 CE7	Connected position contacts
				or	
				CD6: CD5 CD4	Disconnected position contacts

Drawout device only

Б

SDE1, OF1, OF2, OF3, OF4 supplied as standard Interconnected connections

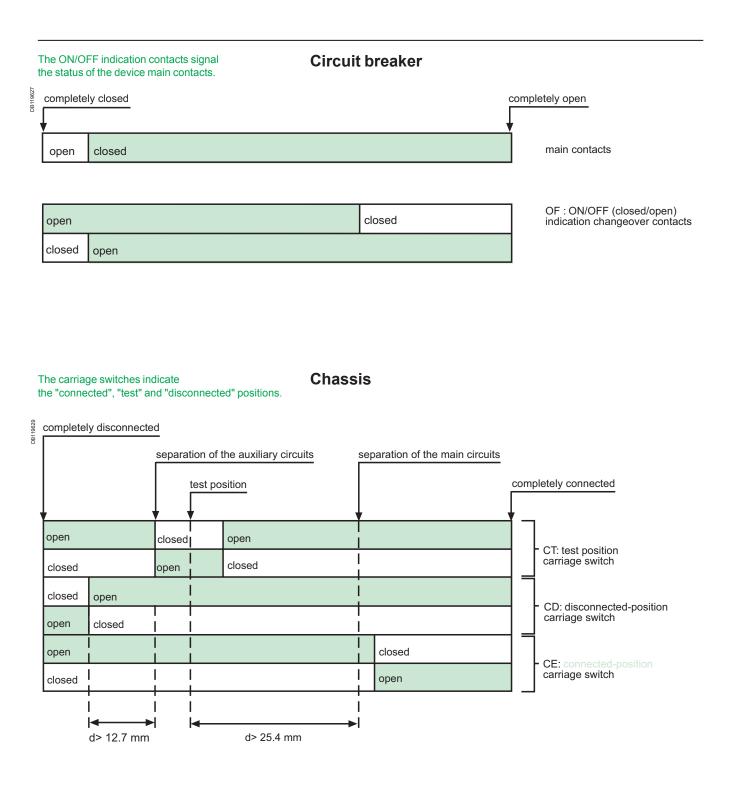
7 (only one wire per connection point)

EF EF 11

Schneider Belectric

Identifying the electrical auxiliaries

Operation



Inspecting and testing before use

Initial tests Procedure

These operations must be carried out in particular before using a Masterpact device for the first time.

A general check of the circuit breaker takes only a few minutes and avoids any risk of mistakes due to errors or negligence.

- A general check must be carried out:
- prior to initial use
- following an extended period during which the circuit breaker is not used.

A check must be carried out with the entire switchboard de-energised. In switchboards with compartments, only those compartments that may be accessed by the operators must be de-energised.

Electrical tests

Insulation and dielectric-withstand tests must be carried out immediately after delivery of the switchboard. These tests are precisely defined by international standards and must be directed and carried out by a qualified expert.

Prior to running the tests, it is absolutely necessary to:

- disconnect all the electrical auxiliaries of the circuit breaker
- (MCH, MX, XF, MN, Res electrical remote reset)

■ remove the long-time rating plug on the 5.0 P, 5.0 H control units. Removal of the rating plug disconnects the voltage measurement input.

Switchboard inspection

Check that the circuit breakers are installed in a clean environment, free of any installation scrap or items

(tools, electrical wires, broken parts or shreds, metal objects, etc.).

Conformity with the installation diagram

- Check that the devices conform with the installation diagram:
- breaking capacities indicated on the rating plates
- identification of the control unit (type, rating)
- presence of any optional functions (remote ON/OFF with motor mechanism,
- auxiliaries, measurement and indication modules, etc.)
- protection settings (long time, short time, instantaneous, earth fault)
- identification of the protected circuit marked on the front of each circuit breaker.

Condition of connections and auxiliaries

Check device mounting in the switchboard and the tightness of power connections. Check that all auxiliaries and accessories are correctly installed:

- electrical auxiliaries
- terminal blocks
- connections of auxiliary circuits.

Operation

- Check the mechanical operation of the circuit breakers:
- opening of contacts
- closing of contacts.

Check on the control unit

Check the control unit of each circuit breaker using the respective user manuals.

Inspecting and testing before use

What to do when the circuit breaker trips?

Note the fault

Faults are signalled locally and remotely by the indicators and auxiliary contacts installed on circuit breakers (depending on each configuration).

Identify the cause of tripping

A circuit must never be reclosed (locally or remotely) before the cause of the fault has been identified and cleared.

A fault may have a number of causes:

depending on the type of control unit, fault diagnostics are available. See the user manual for the control unit.

■ depending on the type of fault and the criticality of the loads, a number of precautionary measures must be taken, in particular the insulation and dielectric tests on a part of or the entire installation. These checks and test must be directed and carried out by qualified personnel.

Inspect the circuit breaker following a short-circuit

- Check the arc chutes.
- Check the contacts.
- Check the tightness of connections (see the device installation manual).
- Check the disconnecting-contact clusters.

Reset the circuit breaker

The circuit breaker can be reset locally or remotely.

Recommended maintenance program

Maintenance for normal operating conditions, i.e. normal ambient temperature (-5 $^\circ\text{C}$ to +55 $^\circ\text{C}$) and normal atmosphere.

Type of circuit breaker	Max. number of cycles	Parts requiring replacement, depending on the number of cycles at rated load			
		Arc chutes	Main contacts	MCH rod springs	MX/XF/MN releases
NW08 to NW16 types N1/H1/H2	25000	10000	10000	12500	12500
NW20 to NW25 types H1/H2	20000	440 V: 8000 690 V: 6000	440 V: 8000 690 V: 6000	10000	12500
NW32 to NW40 types H1/H2	20000	440 V: 5000 690 V: 2500	440 V: 5000 690 V: 2500	10000	12500

Inspecting and testing before use

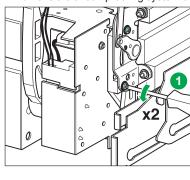
NAVY specific part remove

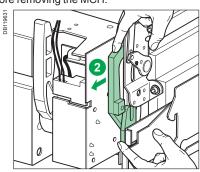
Precautions to take:

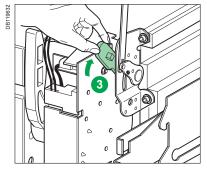
discharge the stored energy mechanism and open the breaker

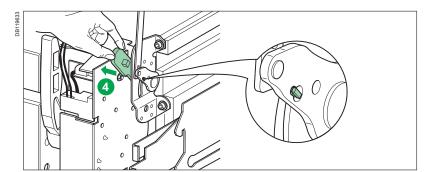
DB11963(

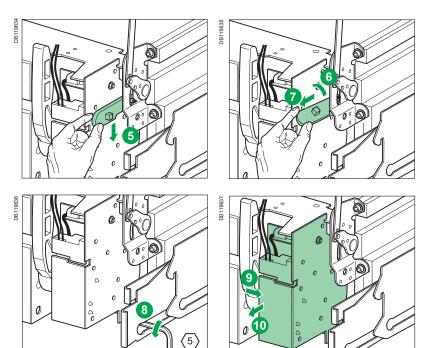
Shock-proofing Remove the shock-proofing system before removing the MCH.











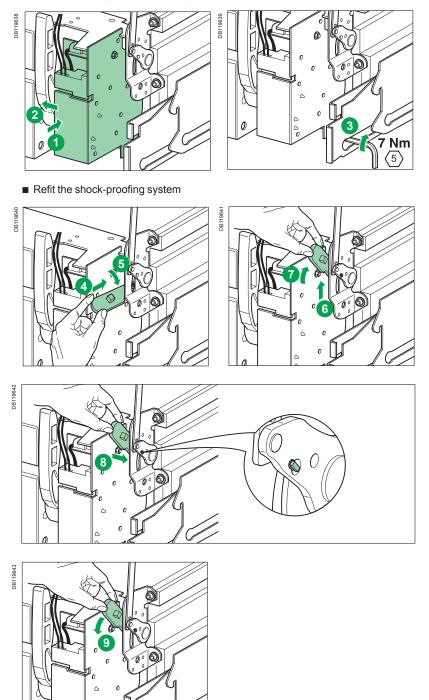


Inspecting and testing before use

NAVY specific part refit

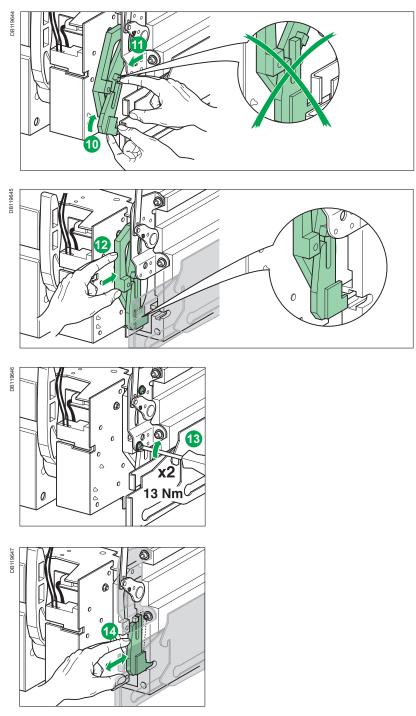
Refit the MCH (see MCH manual)

0



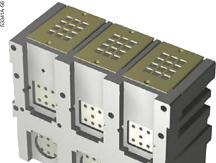
Inspecting and testing before use

NAVY specific part refit



Check that the shock-proofing system works correctly

Masterpact NW NAVY What must be maintained and why?



The case

The case is an essential element in the circuit breaker. First of all, it ensures a number of safety functions:

functional insulation between the phases themselves and between the phases and the exposed conductive parts in order to resist transient overvoltages caused by the distribution system

a barrier avoiding direct user contact with live parts

protection against the effects of electrical arcs and overpressures caused by short-circuits.

Secondly, it serves to support the entire pole operating mechanism as well as the mechanical and electrical accessories of the circuit breaker.

On the case, there should be:

no traces of grime (grease), excessive dust or condensation which all reduce insulation

no signs of burns or cracks which would reduce the mechanical solidity of the case and thus its capacity to withstand short-circuits.

Preventive maintenance for cases consists of a visual inspection of its condition and cleaning with a dry cloth or a vacuum cleaner.

All cleaning products with solvents are strictly forbidden. It is advised to measure the insulation every five years and following trips due to a short-circuit. The case must be replaced if there are signs of burns or cracks.

Arc chutes

During a short-circuit, the arc chute serves to extinguish the arc and to absorb the high level of energy along the entire path of the short-circuit. It also contributes to arc extinction under rated current conditions. An arc chute that is not in good condition may not be capable of fully clearing the short-circuit and ultimately result in the destruction of the circuit breaker. The arc chutes must be regularly checked. The fins of the arc chutes may be blackened (due to the gases produced at In) but must not be significantly damaged. What is more, the filters must not be blocked to avoid internal overpressures. It is advised to use a vacuum cleaner rather than a cloth to remove dust from the outside of the arc chutes.





Main contacts

The contacts make and break the current under normal conditions (rated current for the installation) and under exceptional conditions (overloads and short-circuits). The contacts are eroded by the many opening and closing cycles and can be particularly deteriorated by short-circuit currents.

Worn contacts may result in abnormal temperature rise and accelerate device ageing

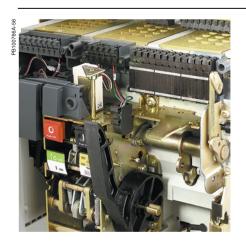
It is imperative to remove the arc chutes and visually check contact wear at least once a year and following each short-circuit.

The contact-wear indicators constitute an absolute minimum value that must not be overrun.

To plan and reduce the number of shutdowns, an electronic wear counter is available with the Micrologic P and H. A visual check is required when the counter reaches 100. When the counter reaches 300, the contacts must be replaced.

Maintenance guide

Masterpact NW NAVY What must be maintained and why?





Device and chassis mechanisms

Dusting is best carried out using a vacuum cleaner.

Mechanical operation of the circuit breaker may be hindered by dust, knocks, aggressive atmospheres, no greasing or excessive greasing. Operating safety is ensured by dusting and general cleaning, proper greasing and regular opening and closing of the circuit breaker.

Cleaning

Dusting

Cleaning should be carried out using a cloth or brush that is perfectly clean and dry, without using any solvents, avoiding greased parts except for grease on electrical contacts.

Application of products under pressure or containing solvents (trichloroethane, trichloroethylene) is strictly forbidden (e.g. WD40).

The main problems of products under pressure are the following:

□ it may be impossible to regrease inaccessible lubrication points (greased for the life of the product)

- corrosion of points that are not regreased
- $\hfill\square$ damage caused by the pressure of the product
- □ risk of temperature rise due to the presence of an insulating solvent in the contact zones
- □ elimination of special protection
- □ deterioration of plastic materials.

Greasing

This operation is carried out after cleaning on certain mechanical parts as described in the maintenance procedures, using the various greases recommended by Schneider Electric. Grease must not be over applied because the excess, if mixed with dust, may result in mechanism malfunctions.

Generally speaking, under normal operating conditions, the pole-operating mechanism does not require any regreasing (greased for the life of the product). the clusters and disconnecting-contacts must be greased according to the defined intervals using the greases indicated by Schneider Electric. the main contacts must not be greased.

Operating cycles

The imperative need to ensure continuity of service in an installation generally means that power circuit breakers are rarely operated. If, on the one hand, an excessive number of operating cycles accelerates device ageing, it is also true that a lack of operation over a long period can result in mechanical malfunctions. Regular operation is required to maintain the normal performance level of each part involved in the opening and closing cycles.

In installations where power circuit breakers are used in source changeover systems, it is advised to periodically operate the circuit breaker for the alternate source.

Maintenance guide

Masterpact NW NAVY What must be maintained and why?







Auxiliary circuits

Control auxiliaries

MX and XF shunt releases are respectively used to remotely open and close the circuit breaker using an electrical order or by a supervisor via a communication network.

The MN undervoltage release is used to break the power circuit if the distributionsystem voltage drops or fails in order to protect life (emergency off) or property. Communicating MX and XF releases and MN releases are continuously supplied and the internal electronic components may suffer accelerated ageing if there is temperature rise in the circuit breaker.

Preventive maintenance consists in periodically checking operation at minimum values. Depending on the operating and environment conditions, it is advised to estimate their service life using the "service life" software ⁽¹⁾ and to replace them if necessary to avoid any risk of non-operation when they are needed.

Auxiliary wiring

Auxiliary wiring is used to transmit orders to the various control devices and to transmit status-condition information. Incorrect connections or damaged insulation may result in either non-operation of the circuit breaker or nuisance tripping. Auxiliary wiring must be regularly checked and replaced as needed, particularly if there are vibrations, high ambient temperatures or corrosive atmospheres.

Indication contacts

The contacts indicating the status of the circuit-breaker (ON / OFF), of the chassis (CE, CD, CT), a trip due to an electrical fault (SDE) or that the circuit breaker is ready to close (PF) provide the operator with the status information required to react correspondingly. Any incorrect indications may result in erroneous device operation that could endanger life and property. Contact failure (wear, loose connections) may result from vibrations, corrosion or abnormal temperature rise and preventive maintenance must ensure that contacts correctly conduct or isolate according to their positions.

Gear motor

The gear motor (MCH) automatically recharges the operating-mechanism springs as soon as the circuit breaker is closed. The gear motor makes it possible to instantaneously reclose the device following an opening. This function may be indispensable for safety reasons. The charging lever serves simply as a backup means if the auxiliary voltage fails.

Given the mechanical forces exerted to charge the mechanism, the gear motor wears quickly. Periodic checks on gear-motor operation and the charging time are required to ensure the device closing function.

Maintenance guide

Masterpact NW NAVY What must be maintained and why?



Electronic trip unit

If an electric fault occurs in the installation, the electronic trip unit detects the fault and orders the circuit breaker to open and thus protect life and property. Electronic components and circuit boards are sensitive to the environment (ambient temperature, humid and corrosive atmospheres) and to severe operating conditions (magnetic fields, vibrations, etc.). To ensure correct operation, it is necessary to periodically check:

- the chain of action resulting in a trip
- the response time as a function of the level of the fault current.

■ depending on the operating and environment conditions, it is advised to estimate their service life using the "service life" software ⁽¹⁾ and to replace them if necessary to avoid any risk of non-operation when they are needed.

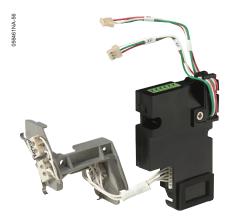


Communication module and accessories

Via the communication bus, the communication option transmits data to a remote site for use by various departments (maintenance, management, production, etc.). A break in the transmission of data can result in:

- production losses due to unawareness concerning the status of a circuit breaker
- financial losses due to incorrect system management
- diagnostic errors
- etc.

Periodic checks on the orders (read, write, commands) transmitted by the communication bus are required to maintain a high degree of reliability and confidence in the communication system.



Masterpact NW NAVY What must be maintained and why?

Connections

The connections between the various distribution systems in a switchboard (busbars, cables) and the switchgear are a major source of heat loss. Incorrect tightening may lead to thermal runaway which in turn can provoke damage to the device, the cable insulation and even result in a short-circuit and/or a fire. This type of malfunction is often due to disregard for installation requirements during switchboard assembly.

Note: connections must never use different materials (copper / aluminium).

Sliding connections (chassis)

They are made up of two parts, the clusters and disconnecting contacts. This type of connection is critical and requires periodic cleaning in compliance with the described procedures. The grease facilitates the connection between the clusters and the disconnecting contacts and avoids damaging the silver-coated surface by reducing the racking-in friction.

In sulphurous (corrosive) atmospheres (H2S / SO2), it is necessary to implement the cleaning procedure using the Thiourea solution, with mandatory regreasing using the specified fluorinated grease. This type of grease protects the silver and coppercoated contacts against sulphuration. Because silver or copper sulphide being insulating it provokes an increase in the contact resistance and thus greater temperature rise.

The grease breaks down over time and it is therefore necessary to replace it regularly.

fixed connections

Connections using lugs or bars.

When made in compliance with Schneider Electric recommendations (tightening torque, 8.8 hardware and contact washer), this type of connection does not require any particular maintenance. Otherwise, regularly check the temperature-rise points (change in colour of copper or tinning), dismantle the connections, clean and scrape the contact surfaces, then reassemble the connections using new hardware. Check the terminals.





Recommended preventive maintenance and time intervals

The maintenance guide that must be carried out every one, two or five years on Masterpact NW NAVY subassemblies and the level of competence required on the part of service agents are described in the tables after.

At the end of each five year period, the maintenance guide must be systematically repeated.

These maintenance operations apply for normal operating and environment conditions as defined below.

Normal operating and environment conditions					
Temperature	Average annual temperature < 30 °C outside the switchboard (Ta)				
Percent load	≤ 80 % of In at 70 % of the time				
Harmonics	Harmonic current per phase < 10 % of In				
Relative humidity	< 85 %				
Corrosive atmosphere	Device installed in environment category 3C1				
Salt environment	Permanent salt mist				
Dust	Low in operation, and strong during maintenance operation Device are not protected in cubicle				
Vibration	Permanent vibration < 0.5 g, < 100 Hz				

Level II preventitive maintenance recommended every year

Level II

Minor preventive-maintenance operations such as greasing and operating checks, as well as repairs by standard exchange of certain assemblies, carried out by a certified customer employee according to the manufacturer maintenance instructions.

Check	Yea	ar				ΤοοΙ	Procedure number	Duration
Device	1	2	3	4	5			
Check the general condition of the device (escutcheon, control unit, case, chassis, connections)	•	•	•	•	•	None	device NII_1_1.pdf	5 min
Mechanism								
Open/close device manually and electrically						None	mechanism NII_1_1.pdf	1 min
Charge device electrically						None	mechanism NII_1_2.pdf	1 min
Check complete closing of device's poles						None	mechanism NII_1_3.pdf	1 min
Check number of device operating cycles						Operation counter	mechanism NII_1_4.pdf	1 min
Breaking unit (arc chutes + contacts)								
Check the filters cleanlines and the fixing of the arc-chute chambers	•	•	•	•	•	Dynamometric crank	breaking unit NII_1_1.pdf	3 min
Control auxiliaries								
Check auxiliary wiring and insulation						None	auxiliaries NII_1_1.pdf	5 min
Control unit								
Trip control unit using test tool and check operation of contacts SDE1 and SDE2	•	•	•	•	•	HHTK or FFTK	control unit NII_1_1.pdf	5 min
Device locking								
Open and close keylocks installed on device						None	device locking NII_1_1.pdf	1 min
Open and close padlocking system installed on device						None	device locking NII_1_2.pdf	1 min
Chassis (optional)								
Remove device from chassis and put it back						None	chassis NII_1_1.pdf	3 min
Check operation of position contacts (CE, CT, CD, EF)						None	chassis NII_1_2.pdf	3 min
Chassis locking								
Open and close keylocks installed on chassis						None	chassis locking NII_1_1.pdf	1 min
Operate padlocking system						None	chassis locking NII_1_2.pdf	1 min
							Estimated time (1)	32 min

Level III preventive maintenance recommended every 2 years

Level III

General preventive-maintenance operations such as general adjustments, troubleshooting and diagnosis of breakdowns, repairs by exchange of components or functional parts, minor mechanical repairs, carried out by a qualified customer technician using the tools and measurement/setting devices specified in the manufacturer maintenance instructions.

Check	Ye	ar				ΤοοΙ	Procedure number	Duration
	1	2	3	4	5			
Mechanism								
Check gear-motor charging time at 0,85 Un						Stop-watch + external power supply	mechanism NIII_2_1.pdf	10 min
Check general condition of mechanism						Screwdriver	mechanism NIII_2_2.pdf	5 min
Breaking unit (arc chutes + contacts)								
Check condition of breaking unit						Screwdriver	breaking unit NIII_2_1.pdf	5 min
Control auxiliaries								
Check operation of indication contacts (OF /PF/MCH)						Ohmmeter	auxiliaries NIII_2_1.pdf	20 min
Check closing operation of control auxiliary XF at 0.85 Un						External power supply	auxiliaries NIII_2_2.pdf	10 min
Check opening operation of control auxiliary MX at 0.70 Un						External power supply	auxiliaries NIII_2_3.pdf	10 min
Check operation of control auxiliary MN/MNR between 0.35 and 0.7 Un						External power supply	auxiliaries NIII_2_4.pdf	10 min
Check delay of MNR devices at 0.35 and 0.7 Un						External power supply	auxiliaries NIII_2_5.pdf	10 min
Check MX tripping time						Tester	auxiliaries NIII_2_6.pdf	10 min
Control unit								
Check tripping curves using test tool, signallling LED (tripped, overload) Save results on PC		•		•	-	FFTK FFTK report generator software	control unit NIII_2_1.pdf	15 min
Check the operation of M2C or M6C relays with Micrologic P or H						None	control unit NIII_2_2.pdf	
Check the operation of ZSI function (if wired)						FFTK	control unit NIII_2_3.pdf	
Chassis (optional)								
Dust and regrease chassis						Mobilith SCH100	chassis NIII_2_1.pdf	15 min
Check the operation of the safety shutters						None	chassis NII_1_3.pdf	1 min
Regrease disconnecting-contact clusters (specific case of corrosive athmospheres)						Mobilith SCH100	chassis NIII_2_2.pdf	30 min
Power connections								
Check and tighten loose connections		/ afte ectio		sual		Dynamometric crank NIII_2_1.pdf	showing overheating marks	
							\Box = $(1 + 1) + (1 + 1) + (1 + 1) + (1)$	0 1 00 11

Estimated time (1)

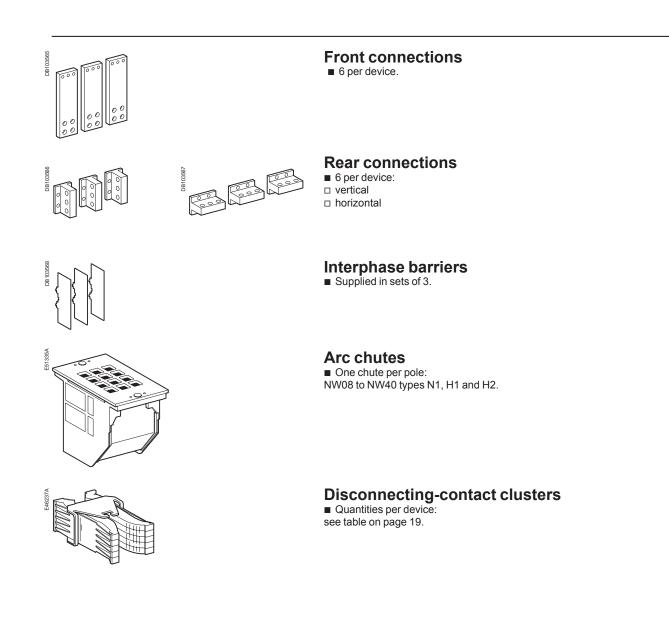
2 h 30 min

Level IV manufacturer diagnostic and replacement of components recommended every 5 years

Level IV

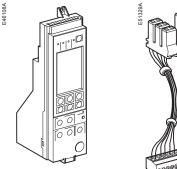
All the major preventive and corrective-maintenance work ensured by the Schneider Electric after-sales support department. Contact your Schneider Electric after sales services, if you wish to have a device diagnostic as recommended every 5 years.

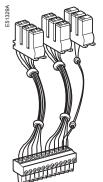
Connections and arc chutes



Micrologic control units

For more in-depth information, see the control-unit user manual





Micrologic control units

 Standard equipment, one per device
 Long-time rating plug and connection cables not included, see below: Micrologic 2.0 Micrologic 5.0 Micrologic 5.0 A Micrologic 5.0 A Micrologic 5.0 P Micrologic 5.0 H
 Connection cables for drawout device. Depending on the model, control units offer in addition:
 fault indications
 measurement of electrical parameters (current, voltage, power, etc.)
 harmonic analysis
 communication.



DB103516

Long-time rating plugs

 Standard equipment, one per control unit:
 0.4 to 1 x Ir setting
 0.4 to 0.8 x Ir setting
 0.8 to 1 x Ir setting
 Off (no long-time protection).

■ The plugs determine the setting range for the Long-time protection.

Replacement battery - Lead-sealed cover

"Châssis" communication module

External power-supply module

Battery module

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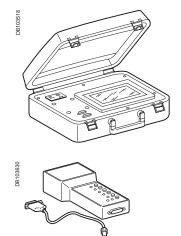
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С

Schneider Electric

Micrologic control units, test equipment

Portable test kit



Mini test kit

Indication contacts

ON/OFF indication contacts (OF) NAVY

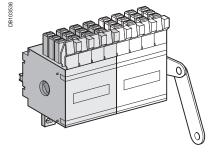
Standard equipment:
 4 OF per device.

 OF contacts indicate the position of main contacts
 They trip when the minimum isolation distance between the main contacts is reached 4 changeover contacts
Rated current: 10 A
Breaking capacity
50/60 Hz for AC power
(AC12 as per 60947-5-1):
480 V: 10 A (rms)
600 V: 6 A (rms)
Breaking capacity
for DC power
(DC12 as per 60947-5-1):

250 V: 3 A.

Additional ON/OFF indication contacts (OF) NAVY

 Optional equipment, two blocks of 4 OF contacts per device connection cables for drawout device OF contacts indicate the position of the main contacts
 They trip when the minimum isolation distance between the main contacts is reached Changeover contacts
Rated current: 10 A
Breaking capacity
50/60 Hz for AC power (AC12 as per 60947-5-1):
480 V: 10 A (rms)
600 V: 6 A (rms)
Breaking capacity for DC power (DC12 as per 60947-5-1):
250 V: 3 A.



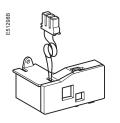
Combined "connected/closed" contacts (EF)

 Optional equipment, 4
 EF contacts per device
 Each contact is mounted in place of the connector of an additional OF contact The contact combines the "device connected" and the "device closed" information to produce the "circuit closed" information Changeover contacts
 Rated current: 10 A
 Breaking capacity
 50/60 Hz for AC power
 (AC12 as per 60947-5-1):
 240 V: 10 A (rms)
 380 V: 10 A (rms)
 480 V: 10 A (rms)
 600 V: 6 A (rms)
 Breaking capacity
 for DC power
 (DC12 as per 60947-5-1):
 48 V: 2.5 A
 130 V: 0.8 A
 250 V: 0.3 A.

"Fault-trip" indication contact (SDE/1)

 Standard equipment on circuit breakers, one SDE/1 contact per device
 Not available for switch-disconnector versions ■ The contact provides a remote indication of device opening due to an electrical fault Changeover contact
 Rated current: 10 A
 Breaking capacity
 50/60 Hz for AC power
 (AC12 as per 60947-5-1):
 240 V: 10 A (rms)
 380 V: 5 A (rms)
 480 V: 5 A (rms)
 600 V: 3 A (rms)
 Breaking capacity
 for DC power
 (DC12 as per 60947-5-1):
 48 V: 3 A
 125 V: 0.3 A
 250 V: 0.15 A.

Indication contacts



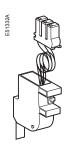
Additional "fault-trip" indication contact (SDE/2)

 Optional equipment for circuit breakers, one additional SDE/2 contact per device
 Not available for switch-disconnector versions connection cables for drawout device The contact remotely indicates device opening due to an electrical fault

Changeover contact
Rated current: 10 A
Breaking capacity
50/60 Hz for AC power
(AC12 as per 60947-5-1):
240 V: 10 A (rms)
380 V: 5 A (rms)
480 V: 5 A (rms)
600 V: 3 A (rms)
Breaking capacity
for DC power
(DC12 as per 60947-5-1):
48 V: 3 A
125 V: 0.3 A
250 V: 0.15 A.

"Springs charged" limit switch contact (CH)

- Standard equipment, one CH contact per device
- The contact indicates the "charged" status of the operating mechanism (springs charged)
- Changeover contact
 Rated current: 10 A
 Breaking capacity
 50/60 Hz for AC power
 (AC12 as per 60947-5-1):
 240 V: 10 A (rms)
 380 V: 5 A (rms)
 480 V: 5 A (rms)
 600 V: 3 A (rms)
 Breaking capacity
 for DC power
 (DC12 as per 60947-5-1):
 48 V: 3 A
 125 V: 0.3 A
 250 V: 0.25 A.



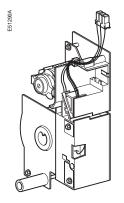
"Ready to close" contact (PF)

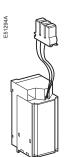
 Optional equipment, one PF contact per device connection cables for drawout device. The contact indicates that the device may be closed because all the following are valid:

 circuit breaker is open
 spring mechanism is charged
 a maintained closing order is not present
 a maintained opening order is not present

Changeover contact
 Rated current: 10 A
 Breaking capacity
 50/60 Hz for AC power
 (AC12 as per 60947-5-1):
 240 V: 10A (rms)
 380 V: 5 A (rms)
 Breaking capacity
 for DC power
 (DC12 as per 60947-5-1):
 48 V: 3 A
 125 V: 0.3 A
 250 V: 0.15 A.

Auxiliaries for remote operation





Gear motor (MCH)

 Optional equipment, one MCH gear motor per device
 Connection cables not included, see below: 100/130 V AC 200/240 V AC 380/415 V AC 400/440 V AC 24/30 V DC
 Connection cables for drawout device The gear motor automatically charges and recharges the spring mechanism

- Charging time:
- 4 seconds max.
- Consumption:
- □ 180 VAAC
- □ 180 W DC ■ Inrush current:
- 2 to 3 In for 0.1 second
- Operating rate:
- maximum 3 cycles per minute.

Opening releases MX/1 NAVY and MX/2 NAVY, closing release XF

 Optional equipment, 1 or 2 MX releases per device, 1 XF per device
 The function (MX or XF) is determined by where the coil is installed
 NAVY and NAVY

- communicating versions : □ 28 V DC
- □ 115 V AC 50/60 Hz
- □ 220 V AC 50/60 Hz
- □ 380/440 V AC 50/60 Hz

connection cable for drawout device The MX release instantaneously opens the circuit breaker when

energised The XF release instantaneously closes the circuit breaker when energised, if the device is "ready to close" Device response time:
 MX: 50 ms ±10
 XF: 70 ms +10 / -15
 > 3200 A: 80 ms ±10
 Operating threshold:
 MX: 0.7 to 1.1 x Un
 XF: 0.85 to 1.1 x Un
 The supply can be maintained
 Consumption:
 pick-up (80 ms):

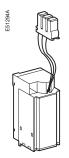
200 VA □ hold: 4.5 VA.

Wiring of control auxiliaries

Under pick-up conditions, the level of consumption is approximately 150 to 200 VA. Consequently, for low supply voltages (12, 24, 48 V), cables must not exceed a maximum length determined by the supply voltage and the cross-section of the cables.

- The voltage measured across the MX/XF terminals must not be less than:
- $\hfill\square\,$ 80.5 V for MX 115 V AC
- 154 V for MX 220 V AC
- $\hfill\square\,$ 266 V for MX 340-440 V AC
- □ 18 V for MX 28 DC

Auxiliaries for remote operation

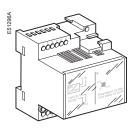


Instantaneous undervoltage releases (MN)

Optional equipment,
 1 MN per device
 Not compatible
 with the MX/2
 opening release:
 100/130 V AC 50/60 Hz
 200/250 V AC 50/60 Hz
 380/480 V AC 50/60 Hz
 connection cable for
 drawout device

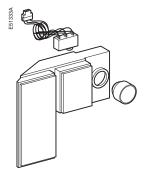
The MN release instantaneously opens the circuit breaker when its supply voltage drops

- Device response time:
- 90 ms ±5
- Operating threshold:
- □ opening:
- 0.35 to 0.7 x Un □ closing: 0.85 x Un
- Consumption:
- □ pick-up (80 ms):
- 200 VA
- D hold: 4.5 VA



Delay unit for MN releases

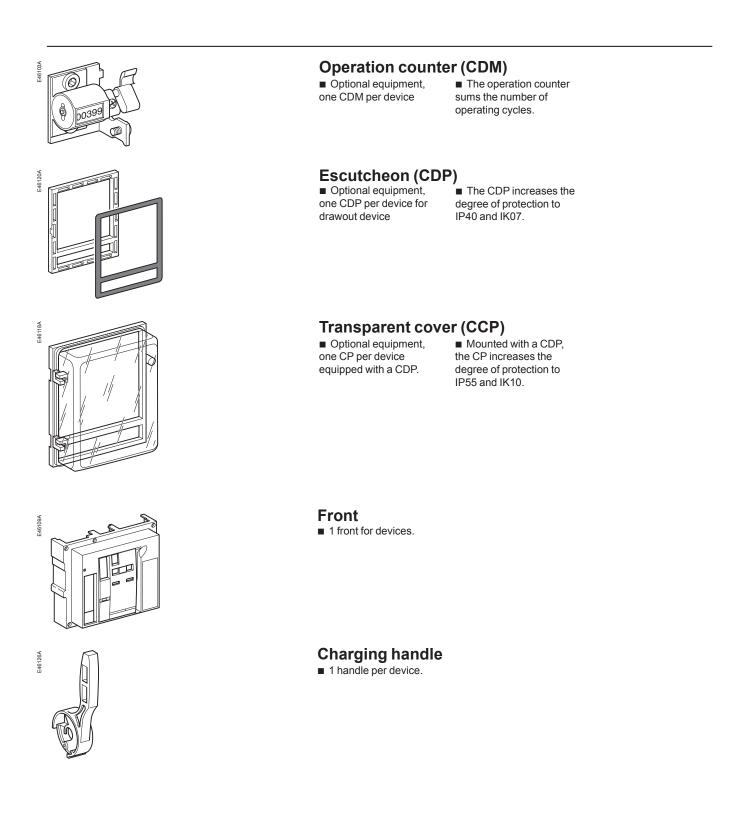
- Optional equipment,
 1 MN with delay unit per device.
- Delay-unit (must be ordered in addition to the MN):
- □ 100/130 V AC 50/60 Hz □ 200/250 V AC 50/60 Hz
- □ 380/480 V AC 50/60 Hz.
- The unit delays operation of the MN release to eliminate circuit-breaker nuisance tripping during short voltage dips
 The unit is wired in series with the MN and must be installed outside the circuit breaker
- Device response time:
 0.5, 1, 1.5, 3 seconds
 Operating threshold:
 opening:
 0.35 to 0.7 x Un
 closing: 0.85 x Un
 Consumption:
 pick-up (80 ms):
- 200 VA
- □ hold: 4.5 VA



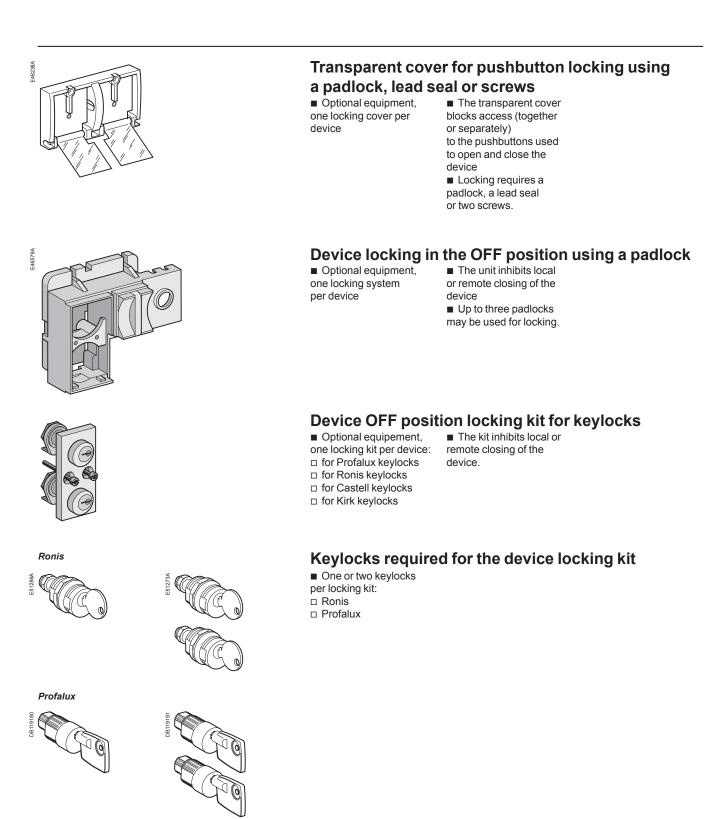
Electrical closing pushbutton (BPFE)

 Optional equipment, 1 BPFE per device connection cables for drawout device ■ Located on the front face of the device, this pushbutton carries out electrical closing of the circuit breaker via the XF release, taking into account all the safety functions that are part of the control/monitoring system of the installation.

Device mechanical accessories

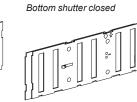


Device mechanical accessories



Chassis mechanical accessories

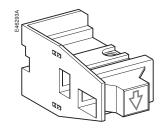
Top shutter closed

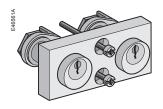


Safety shutters

 Optional equipment (set of shutters for top and bottom): NW08/ NW40 3 poles

Mounted on the chassis, the safety shutters automatically block access to the disconnecting contact cluster when the device is in the "disconnected" or "test" positions. IP20.





Shutter locking blocks

Optional equipment:
 2 blocks for chassis.

 The block may be padlocked. It:
 prevents connection of the device
 locks the shutters in the closed position
 locks the shutters in the opened position.

Circuit breaker locking in "disconnected" position

- Optional equipment, one locking system per device:
 for Profalux keylocks
 for Ronis keylocks
 for Castell keylocks
 for Kirk keylocks
 (keylocks not included)
- Mounted on the chassis and accessible with the door closed, this system locks the circuit breaker in "disconnected" position using one or two keylocks
 The "disconnected"
- position locking system may be modified to lock the circuit breaker in all three positions.

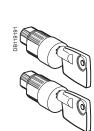
Ronis





Profalux

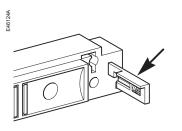


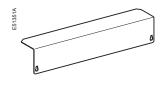


Keylocks required with the "disconnected" position locking system

 One or two keylocks per locking system:
 Ronis
 Profalux

Chassis mechanical accessories



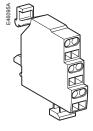


Racking interlock

- Optional equipment, one racking interlock per chassis
- This device prevents insertion of the racking handle when the cubicle door is open
- It is mounted on the right-hand side of the chassis

Auxiliary terminal shield (CB)

 Optional equipment, one CB shield per chassis: 3 poles The shield prevents access to the terminal block of the electrical auxiliaries.



"Connected", "disconnected" and "test" position carriage switches (CE, CD, CT)

- Optional equipment, one to nine carriage switches Standard configuration, 0 to 3 CE, 0 to 3 CD, 0 to 3 CT Other configurations (by ordering additional actuators): 0 to 9 CE, 0 CD, 0 CT 0 to 6 CE, 0 to 3 CD, 0 CT 0 to 6 CE, 0 CD, 0 to 3 CT □ 1 carriage switch □ 1 set of actuators for additional carriage switches Connection cables (per carriage switch)
- The carriage switches indicate the three positions: CE: connected position CD: disconnected position (when the minimum isolation distance between the main contacts and the auxiliary contacts is reached) CT: test position
- Changeover contact
- Rated current: 10 A
 Breaking conseints
- Breaking capacity 50/60 Hz for AC power
- (AC12 as per 60947-5-1):
- □ 240 V: 10 A (rms)
- □ 380 V: 5 A (rms)
- Breaking capacity for DC power
 (DC12 as per 60947-5-1):
- (DC12 as per 60947-5-1): 250 V: 0.3 A.



Schneider

Crank 1 crank per device.

Troubleshooting and solutions

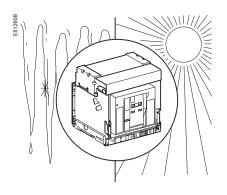
Problem	Probable causes	Solutions		
Circuit breaker cannot be closed locally or remotely	 Circuit breaker padlocked or keylocked in the "open" position 	□ disable the locking fonction		
	 Circuit breaker interlocked mechanically in a source changeover system 	□ check the position of the other circuit breaker in the changeover system		
	Circuit breaker not completely connected	 modify the situation to release the interlock terminate racking in (connection) of the circuit breaker clear the fault push the reset button on the front of the circuit breaker 		
	The reset button signalling a fault trip has not been reset			
	 Stored energy mechanism not charged 	 charge the mechanism manually if it is equipped with a an MCH gear motor, check the supply of power to the motor. If the problem persists, replace the gear motor (MCH) 		
	 MX opening shunt release permanently supplied with power 	 there is an opening order. Determine the origin of the order. The order must be cancelled before the circuit breaker can be closed 		
	MN undervoltage release not supplied with power	 □ there is an opening order. Determine the origin of the order. □ check the voltage and the supply circuit (U > 0.85 Un). If the problem persists, replace the release 		
	 XF closing release continuously supplied with power, but circuit breaker not "ready to close" (XF not wired in series with PF contact) 	□ cut the supply of power to the XF closing release, then send the closing order again via the XF, but only if the circuit breaker is "ready to close"		
	Permanent trip order in the presence of a Micrologic P or H control unit with minimum voltage and minimum frequency protection in Trip mode and the control unit powered	Disable these protection functions on the		
Circuit breaker cannot be closed remotely but can be opened ocally using the closing pushbutton	 Closing order not executed by the XF closing release 	 check the voltage and the supply circuit (0.85 - 1.1 Un). If the problem persists, replace the XF release 		
Jnexpected tripping without activation of the reset button ignalling a fault trip	 MN undervoltage release supply voltage too low Load-shedding order sent to the MX opening release by another device 	 check the voltage and the supply circuit (U > 0.85 Un) check the overall load on the distribution system if necessary, modify the settings of devices in the installation 		
	 Unnecessary opening order from the MX opening release 	 determine the origin of the order 		
Inexpected tripping with activation of the reset button ignalling a fault trip	a fault is present : overload earth fault short-circuit detected by the control unit	 determine and clear the causes of the fault check the condition of the circuit breaker 		
nstantaneous opening after each attempt to close the circuit	 Thermal memory 	before putting it back into service		
reaker with activation of the reset button signalling a fault trip	 Transient overcurrent when closing 	see the user manual of the control unit press the reset button modify the distribution system or the control unit settings check the condition of the circuit breaker		
	 Closing on a short-circuit 	 before putting it back into service press the reset button clear the fault check the condition of the circuit breaker before putting it back into service press the reset button 		

Troubleshooting and solutions

Problem	Probable causes	Solutions
Circuit breaker cannot be opened remotely, but can be opened locally	 Opening order not executed by the MX opening release 	 check the voltage and the supply circuit (0.7 - 1.1 Un). If the problem persists, replace the MX release
	 Opening order not executed by the MN undervoltage release 	□ drop in voltage insufficient or residual voltage (> 0.35 Un) across the terminals of the undervoltage release. If the problem persists, replace the MN release
Circuit breaker cannot be opened locally	 Operating mechanism malfunction or welded contacts 	□ contact a Schneider service centre
Circuit breaker cannot be reset locally but not remotely	 Insufficient supply voltage for the MCH gear motor 	□ check the voltage and the supply circuit (0.7 - 1.1 Un). If the problem persists, replace the MCH release
Nuisance tripping of the circuit breaker with activation of the reset button signalling a fault trip	Reset button not pushed-in completely	□ push the reset button in completely
Impossible to insert the crank in connected, test or disconnected position	A padlock or keylock is present on the chassis or a door interlock is present	□ disable the locking function
Impossible to turn the crank	The reset button has not been pressed	press the reset button
Circuit breaker cannot be removed from chassis	 Circuit breaker not in disconnected position 	turn the crank until the circuit breaker is in disconnected position and the reset button out
	The rails are not completely out	pull the rails all the way out
Circuit breaker cannot be connected (racked in)	 Cradle/circuit breaker mismatch protection 	 check that the cradle corresponds with the circuit breaker
	The safety shutters are locked	remove the lock(s)
	 The disconnecting-contact clusters are incorrectly positioned 	reposition the clusters
	 Cradle locked in disconnected position The reset button has not been pressed, preventing rotation of the crank 	 disable the cradle locking function press the reset button
	■ The circuit breaker has not been sufficiently inserted in the cradle	□ insert the circuit breaker completely so that it is engaged in the racking mechanism
Circuit breaker cannot be locked in disconnected position	 The circuit breaker is not in the right position The cranck is still in the cradle 	check the circuit breaker position by making sure the reset button is out remove the crank and store it
Circuit breaker cannot be locked in connected, test or	Check that locking in any position is enabled	contact a Schneider Electric service centre
disconnected position	The circuit breaker is not in the right position	 check the circuit breaker position by making sure the reset button is out
	The cranck is still in the cradle	remove the crank and store it
The crank cannot be inserted to connect or disconnected the circuit breaker	The rails are not completely in	push the rails all the way in
The right-hand rail (chassis alone) or the circuit breaker cannot be drawn out	The crank is still in the chassis	remove the crank and store it

Checking Masterpact operating conditions

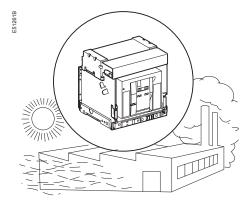
Environmental conditions





Masterpact NW NAVY devices can operate under the following temperature conditions:

- the electrical and mechanical characteristics are stipulated for an ambient temperature of -5 °C to +70 °C
- circuit-breaker closing is guaranteed down to -35 °C
- masterpact NW NAVY (without the control unit) can be stored in an ambient temperature of -40 °C to +85 °C
- the control unit can be stored in an ambient temperature of -25 °C to +85 °C.



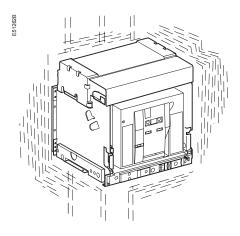
Extreme atmospheric conditions

Masterpact NW NAVY devices have successfully passed the tests defined by the following standards for extreme atmospheric conditions:

- IEC 60068-2-1: dry cold at -55 °C
- IEC 60068-2-2: dry heat at +85 °C
- IEC 60068-2-30: damp heat (temperature +55 °C, relative humidity 95%)
- IEC 60068-2-52 level 2: salt mist.

Masterpact NW NAVY devices can operate in the industrial environments defined by standard IEC 60947 (pollution degree up to 4).

It is nonetheless advised to check that the devices are installed in suitably cooled switchboards without excessive dust.



Vibrations

Masterpact NW NAVY devices resist electromagnetic or mechanical vibrations.

Tests are carried out in compliance with standard IEC 60068-2-6 for the levels required by merchant-marine inspection organisations (Veritas, Lloyd's, etc.):

- 5 to 22 Hz: amplitude ±1 mm
- 22 to 50 Hz: constant acceleration 2 g
- 5 to 60 Hz: constant acceleration 2 g

Excessive vibration may cause tripping, breaks in connections or damage to mechanical parts.

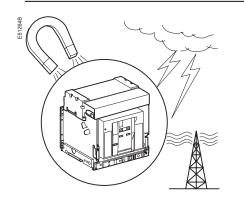
Mechanical shock

Masterpact NW NAVY devices are guaranteed to withstand mechanical shock levels. These are carried out in compliance with IEC 60068-2-27:

18 g 11 ms half-sine pulse.

Checking Masterpact operating conditions

Environmental conditions



Electromagnetic disturbances Masterpact NW NAVY devices are protected against:

- overvoltages caused by devices that generate electromagnetic disturbances
- overvoltages caused by an atmospheric disturbances or by a distribution-system outage (e.g. failure of a lighting system)
- devices emitting radio waves (radios, walkie-talkies, radar, etc.)
- electrostatic discharges produced by users.

Masterpact NW NAVY devices have successfully passed the electromagneticcompatibility tests (EMC) defined by the following international standards:

■ IEC 60947-2, appendix F.

The above tests guarantee that:

- no nuisance tripping occurs
- tripping times are respected.

Cleaning

Non-metallic parts:

never use solvent, soap or any other cleaning product. Clean with a dry cloth only Metal parts:

clean with a dry cloth whenever possible. If solvent, soap or any other cleaning product must be used, make sure that it does not come into contact with non-metallic parts.

Notes

Notes

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RCS Nanterre 954 503 439 Capital social 896 313 776 € www.schneider-electric.com As standards, specifications and designs change from time to time, please ask for confirmation of the information given in this publication.

 $\bigwedge^{\langle n \rangle}_{i \geq j}$ This document has been printed on ecological paper

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